


ERCA

Alberta Crude Bitumen Production

Monthly Statistics

January 1952



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Alberta Crude Bitumen Production

Monthly Statistics

January 1999

MONTHLY STATISTICS

OPERATOR	AREA/SECTOR	APPROVAL	PRODUCTION RATES PER CALENDAR DAY (m³)												Average
			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
COMMERCIAL SCHEMES															
Imperial	Cold Lake	3950	19 849	20 919	19 451	19 152	20 541	25 005	24 716	24 152	23 891	22 624	21 663		21 996
ELAN	Lindbergh	4746	1 667	1 599	1 507	1 383	1 279	1 212	1 130	1 076	1 085	1 009	1 021		1 270
PanCanadian	Lindbergh	6099	18	18	13	14	13	9	10	7	10	10	9		12
Murphy	Lindbergh	6410	44	34	23	5	0	0	0	0	0	0	12		24
ELAN	Elk Point	6726	428	397	358	321	291	276	287	254	232	246	240		303
Suncor	Primrose	6804	248	177	198	259	279	285	281	229	172	207	224		233
Amoco	Primrose	7407	3 834	4 023	4 165	4 285	4 326	4 265	4 298	4 216	4 314	4 180	3 912		4 165
Amoco	Wolf Lake	7922	522	441	494	367	498	742	746	848	665	536	487		577
Shell	Peace River	8143	786	890	980	1 077	958	1 074	1 217	1 587	1 122	938	1 152		1 071
Total Commercial **			27 396	28 498	27 191	26 863	28 185	32 867	32 685	32 368	31 490	29 751	28 719		
PRIMARY RECOVERY SCHEMES															
Noreen	Lindbergh	5692	64	72	70	70	44	33	37	31	31	25	27		46
Texaco	Frog Lake	6280	779	768	714	646	599	563	554	526	530	536	561		616
Noreen	Lindbergh	6292	873	834	559	721	700	631	563	506	467	422	417		608
PanCanadian	Lindbergh	6512	38	39	35	32	24	26	23	23	23	18	13		27
PanCanadian	Pelican Lake	6619	405	827	685	295	491	508	704	631	879	1 041	830		663
Amoco	Brinnell	6723	1 517	1 553	1 690	1 942	2 060	2 210	2 281	2 057	2 146	1 770	1 683		1 901
Norwest	Lindbergh	6764	71	98	83	85	82	77	74	77	71	63	68		77
PanCanadian	Frog Lake	6984	516	519	438	385	383	343	312	282	264	245	249		358
ELAN	Lindbergh	7055	2	4	1	0	0	0	0	0	0	0	0		2
ELAN	Lindbergh	7118	272	263	249	258	225	263	270	233	222	223	231		246
PanCanadian	Lindbergh	7138	156	151	114	92	82	71	67	72	79	69	77		94
AEC	Frog Lake	7164	126	87	0	0	0	1	0	92	0	24	43		62
ELAN	Lindbergh	7303	15	16	16	10	13	8	9	10	11	11	10		12
Koch	Beaverdam	7306	796	769	674	672	694	548	555	506	493	481	405		599
Husky	Frog Lake	7344	10	12	14	13	10	13	13	11	13	12	13		12
ELAN	Lindbergh	7389	4	2	0	0	0	0	0	0	0	0	6		4
Purchase	Lindbergh	7515	69	69	52	76	42	0	0	0	69	61	72		64
PanCanadian	Lindbergh	7689	154	150	134	111	86	67	62	66	60	67	61		92
PanCanadian	Lindbergh	7700	204	190	209	182	165	148	134	134	128	117	105		156
PanCanadian	Frog Lake	7771	355	350	292	216	204	206	190	207	208	186	199		237
Husky	Frog Lake	7812	138	157	148	124	141	140	121	123	128	114	116		132

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average
PRIMARY (continued)													
Husky	7895	10	10	13	10	12	8	3	0	2	0		9
Poco	7920	256	277	178	180	147	104	112	96	92	78		158
Numac	7936	257	255	177	109	117	139	138	129	158	214		175
CNRL	7964	779	826	816	899	880	962	952	814	882	864		858
Husky	7990	140	152	98	155	157	153	146	158	160	170		146
ELAN	8002	5	4	2	0	0	0	1	0	0	0		3
PanCanadian	8003	79	79	59	50	47	43	44	54	60	56		58
PanCanadian	8004	6	0	0	0	0	0	0	0	0	0		6
Koch	8017	466	439	364	478	356	367	383	339	309	254		377
PanCanadian	8030	26	18	23	17	13	6	3	9	8	18		15
Koch	8035	202	153	112	102	86	79	64	52	50	36		97
Norcen	8041	2	2	3	2	2	2	0	0	0	0		2
CNRL	8042	350	331	229	14	107	190	250	320	332	358		248
ELAN	8043	33	22	23	22	21	18	20	16	24	22		22
ELAN	8050	509	482	505	382	385	373	359	372	385	359		416
AEC	8058	0	13	1	7	0	0	2	0	0	0		4
Amber	8061	1 809	1 861	1 334	1 554	2 210	1 812	1 705	1 546	1 512	1 385		1 652
CNRL	8066	57	70	81	83	78	68	74	64	69	68		73
Murphy	8069	168	158	157	71	0	0	0	0	73	115		106
Barrington	8075	90	91	126	110	108	116	106	112	108	122		110
CNRL	8087	104	141	116	93	74	68	61	88	92	91		93
Norcen	8103	236	238	257	241	253	271	263	277	273	279		255
PanCanadian	8114	18	16	15	13	11	10	9	8	7	5		11
Barrington	8118	65	75	99	109	90	97	103	101	103	101		95
PanCanadian	8136	33	33	25	25	27	29	27	23	21	25		27
PanCanadian	8144	103	117	108	107	93	89	88	75	84	92		94
CNRL	8161	161	155	143	121	151	145	137	103	120	132		139
CNRL	8162	3 006	3 329	3 019	3 048	2 904	2 598	2 641	2 591	2 414	2 484		2 805
ELAN	8179	300	316	258	243	233	258	254	249	248	258		262
ELAN	8180	8	5	2	0	0	0	0	0	0	0		5
Anderson	8202	65	65	51	0	0	29	4	13	11	16		35
ELAN	8207												
Koch	8215	3	3	1	0	0	0	0	0	1	1		1
AEC	8265			18	0	0	19	19	25	38	118		40
Northstar	8304									14	7		10
CNRL	8319			19	16	22	28	36	27	31	22		25
Total Primary **	15 910	16 667	14 795	13 993	14 101	14 330	14 051	13 589	13 484	13 168	12 934		

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average
CONVENTIONAL BITUMEN RECOVERY *	1 821	1 757	1 692	1 596	1 811	1 871	1 866	1 830	1 741	1 750	2 025		1 796
EXPERIMENTAL SCHEMES **	337	365	316	333	312	323	391	351	457	503	478		379
TOTAL ***	45 464	47 287	43 994	42 785	44 409	49 390	48 993	48 138	47 172	45 172	44 156		

(*) Crude bitumen production not associated with an approved oil sands project

(**) Experimental production does not include Northstar Athabasca (Approval 6809)

(***) Total may not add due to rounding

(*) Amended

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